### Plan to Action: Transportation Electrification Strategy

**REV Collaborative Planning Meeting** 

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Washington State Department of Commerce

### Transportation Electrification Strategy

Vision: All Washingtonians and visitors can use an EV and have access to convenient, reliable, and affordable charging stations.

- Roadmap to show what policies and investments are needed to achieve maximum electrification through 2035
- Modeling to inform EV infrastructure investments (location, type, quantity, power level, costs, timeline)
- TES published Feb. 2024



## **Regional modeling outputs**

Electric vehicle adoption and charging plug targets

#### Notes on the targets

#### Snapshot in time

If we ran the model again today, we'd likely have at least slightly different assumptions

**Example:** Slowdown in growth in Q1-2 of 2024 will make short-term targets challenging to meet

#### Economically driven

EV conversion is based on Total Cost of Ownership applied to consumer behavior Scurve

#### Cost savings needed to convert last adopters increased exponentially

## Charging is highly residential leaning

We made a policy decision to maximize residential charging assumptions.

It is highly unlikely that we meet the residential assumption in short run, making it essential to meet or exceed public charging targets.

#### EV Targets for King, Kitsap, Pierce, and Snohomish Counties – Light Duty Vehicles

County	2025	2030	2035
King	140,753	406,143	827,740
Kitsap	13,278	51,700	116,935
Pierce	40,050	161,266	356,859
Snohomish	43,300	159,313	349,410

# Modeling results for King, Kitsap, Pierce, and Snohomish Counties – Charging plugs

County	Residential (2023)	Residential (2035)	Non- Residential (2023)	Non- Residential (2035)
King	55,288	721,426	3,814	16,739
Kitsap	5,014	107,877	322	2,549
Pierce	12,850	318,528	838	8,022
Snohomish	15,661	313,049	1,028	7,861

# Charging targets available at census block level

- Based on Replica trip data
- The estimates should be used as a directional guide and not as precise targets

Commerce can send the census block data upon request



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## Statewide mapping tools

Commerce parcel-level scoring tool and WSDOT planner's tool

### Commerce charging program scoring tool

**Developed Summer** 2023, has not been updated since because of utilization for scoring criteria.

Can be used, cautiously, as **one** data point for site selection.

Likely to be updated by next Spring.



QE

#### Coming soon: WSDOT ZEV-MFT mapping tool

Intent is to create a comprehensive planning tool that matches current EV data with other transportation, energy and population data.

Will not have:

- Parcel level guidance for site selection
- Power availability



# **TES policy recommendations**

### Building technical expertise

Recommendation	Implementation progress/options	
Develop a Transportation Electrification Education and Resource Center in coordination with Municipal Research and Services Center and WSU Energy Green Transportation.	<ul> <li>Commerce hired Center for Sustainable Energy and several subcontractors to provide technical assistance on community grant program, resulting in \$141 million in applications.</li> </ul>	
<ul> <li>Key model:</li> <li>Colorado has six regional "ReCharge coaches" that help local planners with planning and grant applications.</li> </ul>	<ul> <li>WSU Energy's Green Transportation team is expanding beyond previous work to support public fleets.</li> </ul>	

# Make electricity capacity information transparent

Recommendation	Implementation progress/options
Require utilities to develop public- facing electric capacity maps: The state should pass legislation requiring consumer-owned electric utilities — and the UTC should require IOUs — to post public-facing hosting capacity maps.	<ul> <li>State has not made this a priority in 2024</li> <li>Keeping data current is a huge challenge, and larger utilities may be moving in this direction without a requirement.</li> <li>Ultimately, the most current</li> </ul>
<ul><li>Key models:</li><li>New York and Oregon Public Utility</li></ul>	information will come from strong communication between planners and their utility.

Commission

#### Identify "no regrets" electric grid improvements

Recommendation	Implementation progress/options
Support planning and building necessary utility-side charging infrastructure. UTC and Commerce should enable utilities to develop "make-ready" infrastructure programs.	<ul> <li>Commerce is assessing total system costs for distribution and transmission costs needed to deliver power to EVs estimated in TES.</li> <li>Seattle City Light worked with ICCT to publish paper on needed system</li> </ul>
<ul><li>Key models:</li><li>New York</li><li>California</li></ul>	<ul> <li>improvements.</li> <li>Ecology is working to make fleet reporting data available to utilities to facilitate early communication</li> </ul>

### Develop community partnerships

Recommendations	Implementation progress/options
Ensure community partnerships are in place for charging infrastructure, especially in overburdened communities.	Commerce has explored several options for implementing this recommendation, but has thus far not developed guidance or grant requirements.
Agencies with charging funding	Commerce did created a
programs should co-develop guidance	"matchmaking" list of interested
for community-centered siting for EVSE	partners during grant application
infrastructure and require that utilities	period, which got positive feedback.
and EVSPs use the guidance through	
contract language.	

#### Develop model site designs

Recommendations	Implementation progress/options
Commerce should pull together industry and accessibility experts and local planners to develop statewide model site designs for different types of EVSE deployments that can be used by local implementers.	<ul> <li>Commerce has not been funded to do this work and does not currently have capacity to do so.</li> <li>The entity that ultimately leads the Resource Center should be tasked with this work, whether that is at Commerce or WSU Energy.</li> </ul>

#### Develop model ordinances/codes

Recommendations	Implementation progress/options
Develop recommendations for building codes and corresponding parking and charging requirements.	<ul> <li>Commerce his requesting funding in the 2025-2027 budget cycle to implement this recommendation.</li> </ul>
Develop model ordinances for EV charging project permitting and best practices for utility interconnection processes to accelerate timelines.	

### How to use the TES

Uses	County-level or regional targets	Inform planning tools	Build subject matter expertise and determine your role
Value: What is needed for it to be useful?	<ul> <li>Make the case for funding and action</li> <li>Prevent overbuild</li> </ul>	<ul> <li>Parcel level</li> <li>Data-informed prediction of utilization</li> <li>Available power</li> </ul>	<ul> <li>TES         recommendations are             intended for state             action, but can signal             where to spend time             learning         </li> </ul>
Considerations	<ul> <li>TES targets are strong enough at county level to make the case for funding and action</li> <li>Current risk of overbuild is low</li> </ul>	<ul> <li>Costs to build and maintain</li> <li>Still need to communicate with property owners and utilities</li> </ul>	<ul> <li>Do local governments need to be involved in site selection, or should they empower community/private sector?</li> </ul>



# Thank you!



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